



# U.S. Climate Policy Implementation

## Effective Use of Carbon Markets for Cost Savings

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## About Natsource

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- Leading private sector greenhouse gas asset manager
  - \$800 million in assets under management
  - One of the world's largest buyers of carbon compliance instruments created by projects
  
- Integrated service platform
  - Asset Management
  - Origination Services
  - Advisory and Research
  
- Headquartered in New York with global footprint
  - Strategically located proximate to regions developing and utilizing carbon emissions markets and major policy-making centers
  - Offices in London, Ottawa, Panama City, Tokyo and Washington, D.C.

## Topics

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- How can an effective carbon market be created and maintained?
- What are the effects of borrowing, banking, offsets, etc. on obtaining scheduled reductions?
- Will the availability of 2 billion tonnes of offsets every year keep the legislation from achieving its reduction goals?

## Context and Overview

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- Concerns about greenhouse gas emissions appear on state, federal and international policy agendas
  - EPA regulatory path is proceeding – and could be costly
  - California regulations proposed – and RGGI, WCI and other regional programs progressing
  - Senate momentum has slowed – bill could happen if Obama engages forcefully
  - International talks in Mexico City slated for November 2010
  - Emissions trading – with offsets – is at the center of all of these debates
  
- Cost containment is key to business support, political success and policy effectiveness
  - EPA model shows importance of banking, borrowing, offsets and strategic reserves in controlling costs – while allowing **equivalent environmental performance** over time
  - EPA models show offsets as providing 89% lower compliance costs
  - Waxman-Markey allowed 1 billion domestic and 1 billion international offsets
    - EPA model showed that domestic supplies did not reach the supply limit, so “reopener” allows additional international supplies to become available
  - Kerry-Boxer allowed 1.5 billion domestic offsets – and 0.5 billion international
    - But international “reopener” could allow more imports if domestic supplies failed to materialize

# Understanding the Market: How Policy Impacts Price?

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## ➤ Overall supply & demand

- Choice of baseline year (1990 or 2005?)
- Absolute targets (U.S., Europe, etc.) vs. intensity targets (China, India, etc.)
- Timing / sectoral coverage of reduction obligations
- Gases covered (CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, PFC, HFC, SF<sub>6</sub>, etc.)

## ➤ Allocations

- Free Allocations vs. Auctions vs. Special Purpose Allocations (CCS, R&D, etc)
- Mix of the above

## ➤ Cost containment

- Banking , borrowing and access to government reserves
- International allowances (linked emissions trading systems)
- Domestic offsets \* (none, limited or unlimited)
  - ✓ agriculture, forestry, non-covered sectors/gases
- International offsets \* (none, limited by quality or quantity or unlimited)
  - ✓ EPA models show international offsets offer major cost containment benefits

\* **Note:** *Compliance offsets (domestic and international) must obtain regulatory approvals – including proof that they are real, additional, measured, verified and permanent.*

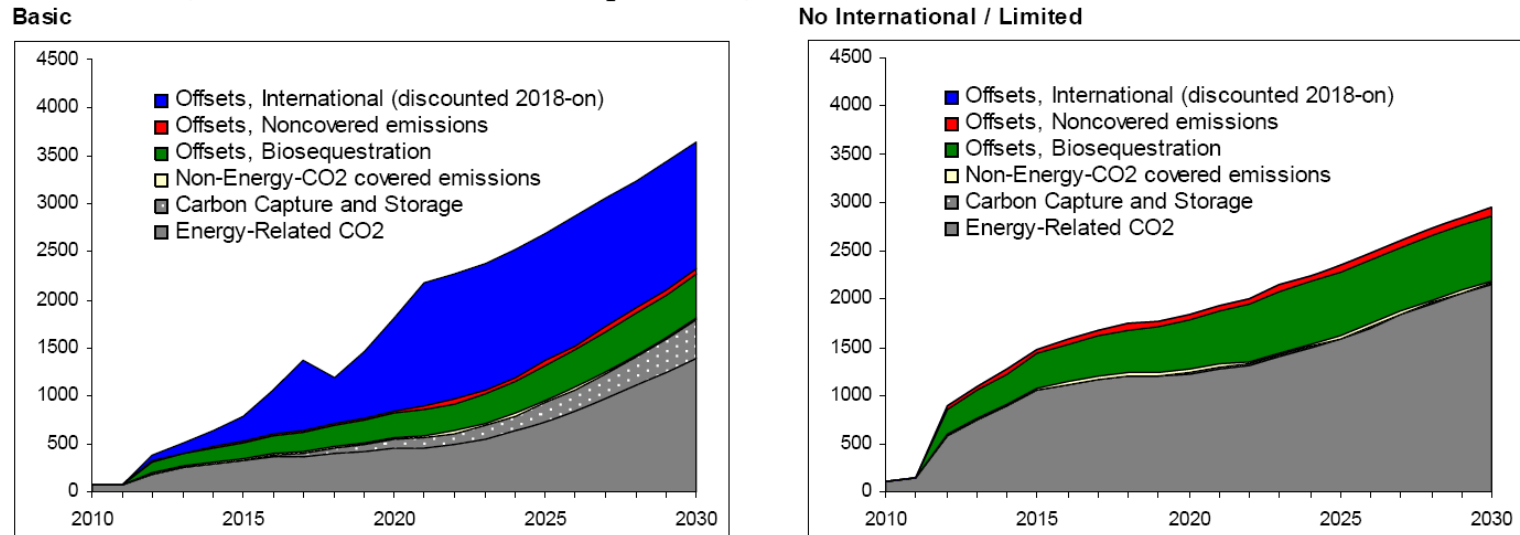
# Understanding the Market: How Energy Impacts Price

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- Heat waves, cold snaps and rainfall patterns
  - Regional impacts re: fuel use
  - Hydropower potential
  - Cooling water availability re: nuclear units
  
- Fuel costs
  - Natural gas vs. coal
  - Oil price impacts on natural gas
  
- Availability of power plants, gas supplies and offsets
  
- End-use customer behavior (conservation?)
  
- Increased demand (economic growth or declines)

# Effects of Flexibility Measures on Reductions

**Figure 4. Sources of Cumulative Compliance in ACESA Main Cases, 2010-2030**  
(million metric ton CO<sub>2</sub>-equivalent)



“...Given the potential of offsets as a low-cost compliance option, the amount of reduction in covered emissions is exceeded by the amount of compliance generated through offsets in most of the main analysis cases... **In the ACESA Basic Case, domestic abatement... represents only 39% of cumulative compliance.**” (US DOE, ACESA Analysis, 8/09, p. ix.)

## Flexibility Measures Effect the Phasing of Reductions, not the Amount!

- Offsets, banking and borrowing achieve the same net emissions reductions over time as the system would produce without these flexibilities
  - Flexibilities are in “where” and “when” reductions take place
  - Companies use the flexibilities to save costs while achieving reduction targets
- If first compliance deadlines hit quickly, covered entities do not have time to develop and install new technologies on their systems
  - In EU ETS, first compliance deadline was 1 year after EU approved the ETS Directive
    - Early on, offsets were critical, because other options were not feasible
    - A few large units could switch from coal to gas (if fuel prices allowed)
    - Firms were reluctant to use borrowing, due to price uncertainty of future vintages
    - Offsets provided early relief while longer-term on-system strategies were planned and implemented
    - Over time, announcements of several large-scale renewable installations, CCS proposals and new nuclear units came forward (though some are stalled due to recession)
- U.S. Legislation also has early compliance deadline (2013)
  - “Low hanging fruit” of energy efficiency / simple plant upgrades will be harvested quickly
  - In near term, offsets, banking and borrowing will be major compliance options
  - In longer term, CCS, nuclear and large-scale renewables will become major compliance options
- In summary, flexibility measures are near-term bridge to longer-term strategies

# Controlling Market Volatility

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- Emissions markets become volatile at times, just like energy markets
- In early years, US SO<sub>2</sub> market became volatile near compliance deadlines
  - Market was new, players were inexperienced
  - More recently, they showed substantial volatility around expectations of policy changes – and court decisions
- In the EU ETS, similar volatility in early years accompanied compliance deadlines – or mirrored volatility in oil, gas and coal markets
  - At beginning, prices changed with announcement of new National Allocation Plans
  - Then cold snaps or fuel outages moved prices
  - However, in 2008's oil market volatility moved prices – but not as much as in previous episodes, leading some analysts to believe that compliance buyers were benefitting from flexibility measures (offsets, banking or borrowing)
- Waxman-Markey and Boxer-Kerry legislation contain the key cost containment policies that will dampen volatility
  - Free allocation at beginning
  - Domestic and international offsets (limits)
  - Banking and borrowing
  - Strategic allowance reserve

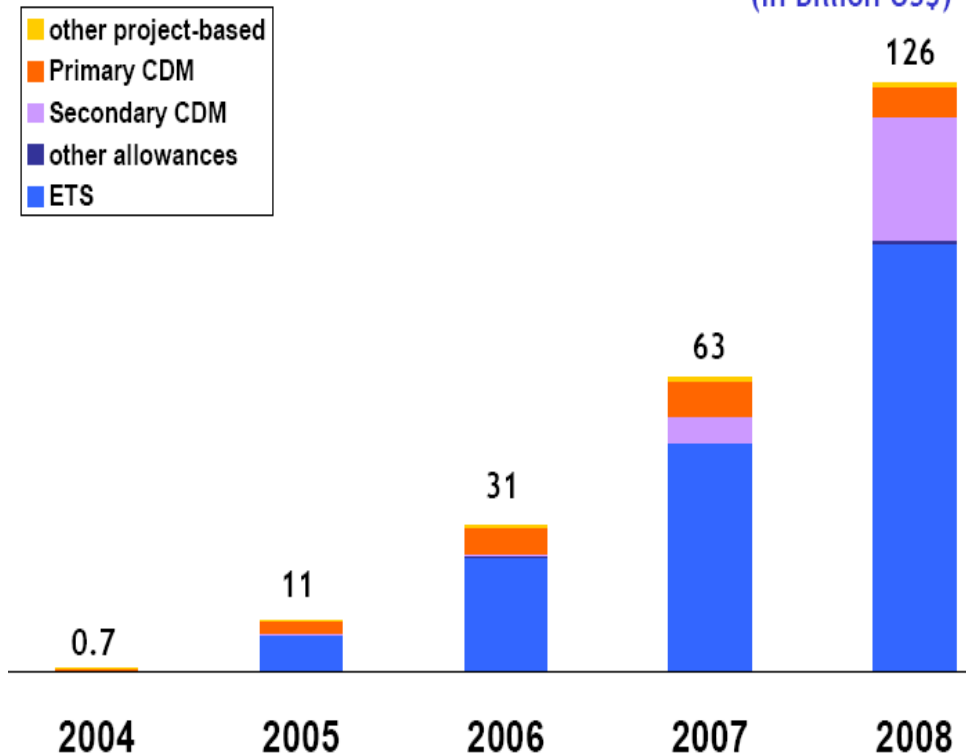
# Lessons from Europe's Emissions Trading Scheme (ETS)

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- EU ETS offers important lessons for US climate policy
  - Key testing ground for US firms interested in getting prepared
  - Fundamentals of price formation established
- After trial phase in 2005-07, the ETS has been highly effective
  - Environmental targets achieved
  - Costs in the \$20 – 25 / tonne range for most of 2008-9
  - Offsets and banking are keeping costs down
  - Auctions introduced gradually
  - Major EU industries now support the ETS politically
- The ETS also spawned a global market in offsets
  - Many EU firms are experienced in UN "Clean Development Mechanism"
    - ✓ CDM reviews projects and issues offsets, called "Certified Emissions Reductions" (CERs)
    - ✓ CERs are valid for use in Europe and Japan
  - Efforts to reform procedures were advanced in Copenhagen

# Global Carbon Market Growth

(in Billion US\$)



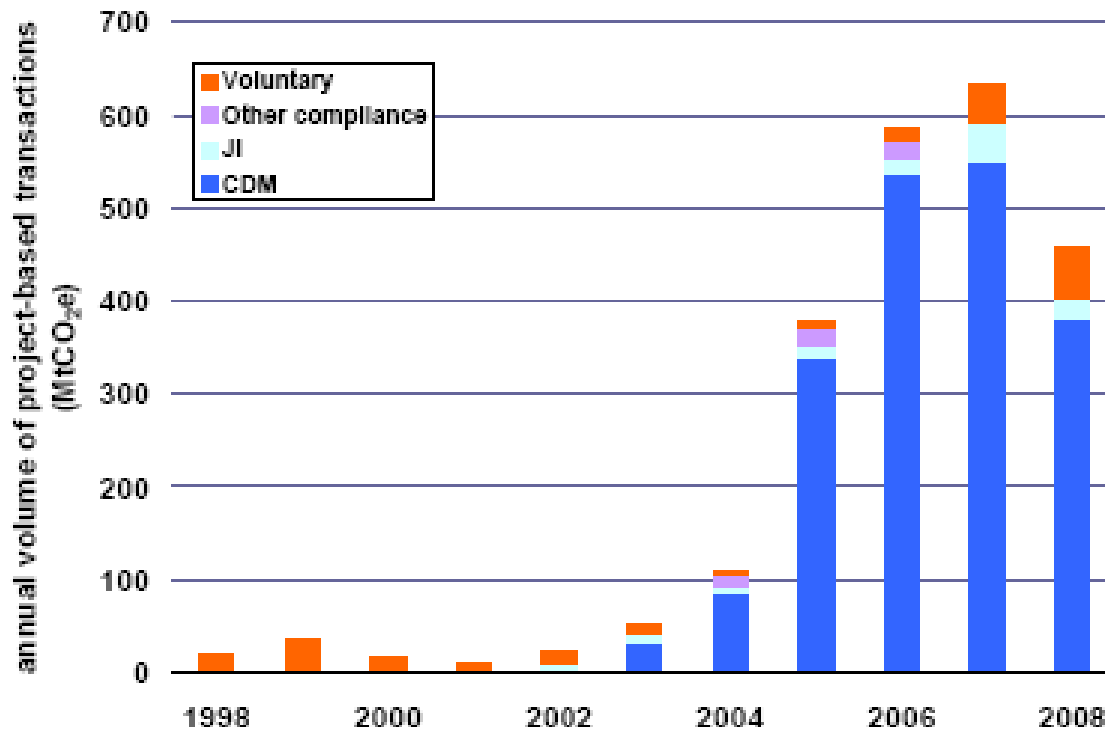
## 2008 Carbon Market Value

EU Allowances:	\$92 billion
Primary CDM:	\$6.5 billion
Secondary CDM:	\$26 billion
Other:	\$1.5 billion
<b>Total Market:</b>	<b>\$126 billion</b>

*Source: World Bank, State and Trends of the Carbon Market 2009 (May 2009)*

# EU ETS Stimulated Growth in CDM/JI Market

Figure 2: Annual Volumes (MtCO<sub>2</sub>e) of Project-Based Emission Reductions Transactions (vintage up to 2012)



Annual Volumes of Project-based Emissions Credits

Source: World Bank, *State and Trends of the Carbon Market 2009* (May 2009)

# Copenhagen Decisions on Offsets

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- Negotiators adopted policies, institutions and procedures to improve CDM
  - However, CDM Executive Board's actions this year in implementing reforms is critical
  - Actions to implement reforms could bolster investor confidence in the CDM
- Negotiators discussed New Mechanisms, but took no decisions
  - Sectoral crediting and Forestry (REDD) will require further work in Mexico City talks
  - However, these types of crediting could become major new sources of offsets

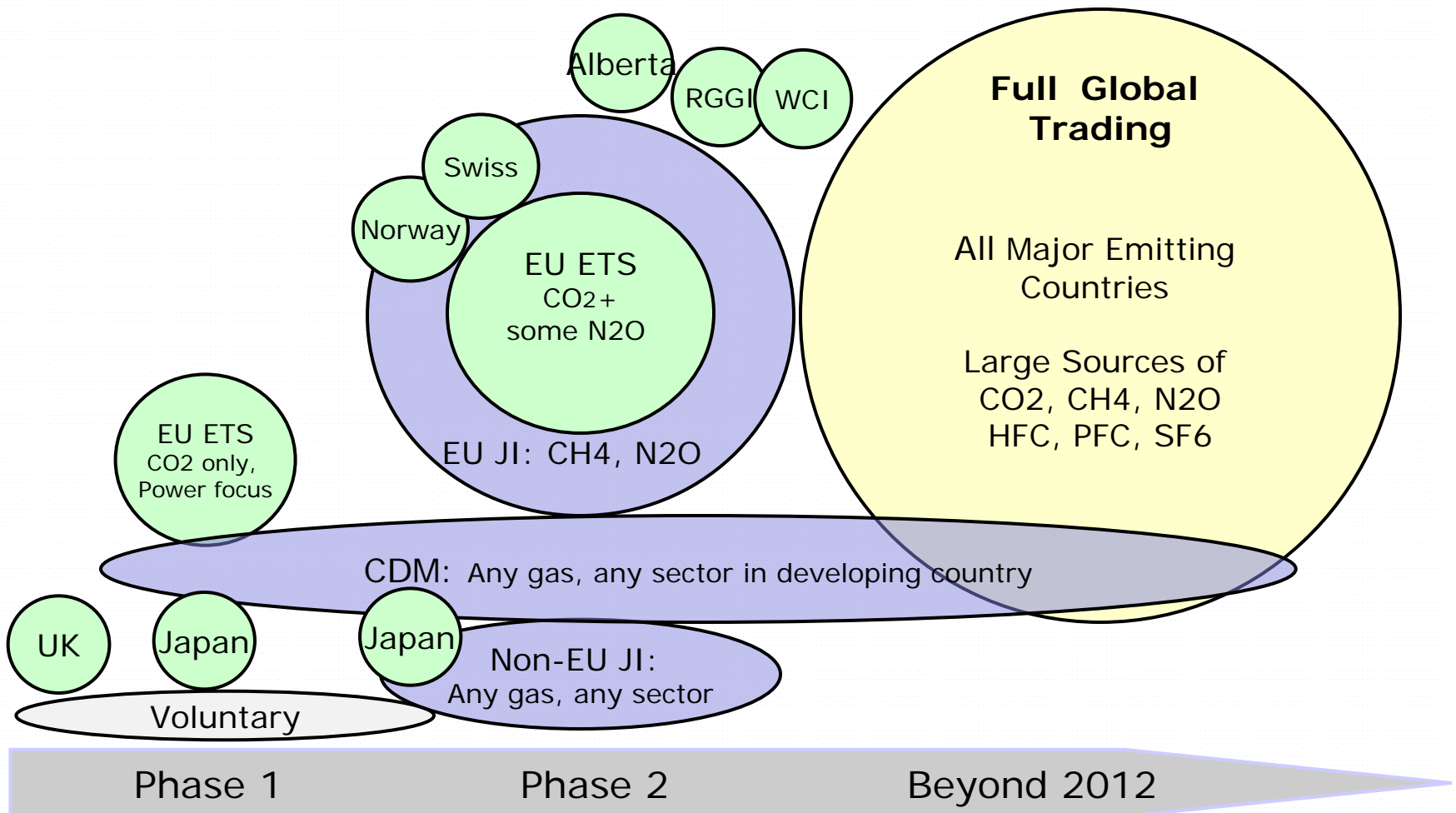
## Policy Reforms

- ✓ Improved additionality criteria for projects
- ✓ Eligibility for carbon capture & storage
- ✓ Credits for Program of Activities
  - Credits for Sectoral reductions
  - Credits for REDD (forestry)

## Governance Structures

- ✓ Appeals process and direct access to decisions
  - Full time Executive Board appointments
- ✓ Code of Conduct for Board Members
- ✓ Clarify roles for Board, Secretariat, DOEs
- ✓ Hierarchy of decisions
- ✓ Streamlined procedures

# Vision: An Expanding Global Carbon Market





For additional information

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